



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/25 ISSUE DATE 19.11.14
DUE DATE 27.11.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 15.09.2014 to 21.09.2014. (Week No.25/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-25/FY14-15 covering the period 15.09.14 to 21.09.14 .
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.09.2014 to 21.09.14(week No. 25/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 15.09.2014 to 21.09.2014(Week 25/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
15	67.395992	67.015418	-0.380574	3.07322	4.89157	3.19391	0.00780	6.27493
16	68.192279	71.398639	3.20636	95.23541	91.22915	0.00000	6.30615	101.54156
17	69.744284	71.640073	1.895789	51.28516	47.23486	0.00000	2.71017	53.99533
18	73.157222	74.046390	0.889168	27.08576	24.30717	0.00000	0.00444	27.09020
19	74.673759	74.625824	-0.047935	-5.12929	-7.67324	0.00000	0.00000	-5.12929
20	71.796115	71.728872	-0.067243	0.24357	2.74344	4.20074	0.05039	4.49470
21	68.913001	67.009732	-1.903269	-36.92313	-28.57136	10.73000	0.82964	-25.36349
	493.872652	497.464948	3.592296	134.87070	134.16159	18.12465	9.90859	162.90394

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.09.2014 to 21.09.14(week No. 25/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.91743	0.00000	0.14505	-3.77238	3.37005	0.03458	-0.36774
2	RPH	0.00000	3.21931	0.27869	3.49800	0.02250	2.78517	6.30566
3	G.T.STN.	0.00000	0.20401	-0.00064	0.20337	0.44230	0.13052	0.77619
	IPGCL	3.91743	3.42332	0.42310	-0.07101	3.83485	2.95027	6.71411
4	PRAGATI GT	1.20024	0.00000	0.05884	-1.14141	0.00000	0.00758	-1.13382
5	BAWANA	2.56664	0.00000	0.33099	-2.23565	0.01170	2.89961	0.67567
	PPCL	3.76688	0.00000	0.38983	-3.37705	0.01170	2.90719	-0.45816
6	BTPS	0.00000	8.25319	0.89088	9.14407	-0.92223	0.15503	8.37687
7	BYPL	0.00000	324.87507	1.20724	326.08231	0.66955	131.22864	457.98050
8	BRPL	149.84415	0.00000	0.13634	-149.70782	35.67335	3.14229	-110.89217
9	NDPL	0.00000	7.47318	-0.59971	6.87346	6.58143	4.89234	18.34723
10	NDMC	44.67061	0.00000	-0.10806	-44.77867	16.72616	4.26325	-23.78927
11	MES	0.00000	18.78105	-0.04240	18.73865	0.78801	9.59629	29.12295
	TOTAL	202.19908	362.80580	2.29721	162.90394	63.36282	159.13529	385.40206

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.09.2014 to 21.09.14(week No. 25/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.36774	0.00000	-0.36774
2	RPH	0.00000	6.30566	6.30566
3	G.T.STN.	0.00000	0.77619	0.77619
	IPGCL	0.36774	7.08185	6.71411
4	PRAGATI GT	1.13382	0.00000	-1.13382
5	Bawana	0.00000	0.67567	0.67567
	PPCL	1.13382	0.67567	-0.45816
6	BTPS	0.00000	8.37687	8.37687
7	BYPL	0.00000	457.98050	457.98050
8	BRPL	110.89217	0.00000	-110.89217
9	NDPL	0.00000	18.34723	18.34723
10	NDMC	23.78927	0.00000	-23.78927
11	MES	0.00000	29.12295	29.12295
12	Regional Deviation NRPC	162.90394	0.00000	-162.90394
13	Pool balance due to additional Deviation	159.13529	0.00000	-159.13529
14	Pool balance due to capping of Generator & U/D Discom	63.36282	0.00000	-63.36282
	TOTAL	521.58507	521.58507	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 15.09.2014 to 21.09.14(week No. 25/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.57
(i) Actual drawal from the grid in MUs	497.464948
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	9.182112
(b) GT	22.496004
(c) Pargati	47.114334
(d) BTPS	54.503121
(e) Bawana	46.659604
Total	179.955175
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	677.420123
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	196.740560
(b) BRPL	279.019674
(c) BYPL	159.400814
(d) NDMC	33.297968
(e) MES	5.047860
(f) IP	0.021341
Total	673.528216
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.891906
(vi) Trans. Loss((v)*100/(iii)) in %	0.57

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.09.2014 to 21.09.14(week No. 25/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	26.373426	26.470682	0.097256	7.503573	5.31788	1.95889	0.65364	7.93041
16-Sep-14	28.393713	28.710816	0.317103	9.175230	9.76457	0.00000	2.18693	11.95150
17-Sep-14	28.014680	28.220756	0.206076	5.164560	5.24887	0.03951	0.63063	5.91902
18-Sep-14	29.323642	29.260880	-0.062762	-3.710222	-4.39151	0.31070	0.01071	-4.07009
19-Sep-14	29.630961	29.519280	-0.111681	-7.341921	-8.21755	0.14881	0.12435	-7.94440
20-Sep-14	27.798128	27.762069	-0.036059	2.345720	-0.73570	3.08817	0.39336	2.74583
21-Sep-14	26.857965	26.796077	-0.061888	0.917663	-0.11310	1.03534	0.89271	1.81496
Total	196.392515	196.740560	0.348045	14.054603	6.87346	6.58143	4.89234	18.34723

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	38.628536	37.554766	-1.073770	-16.24915	-26.09316	8.52364	0.00000	-17.56953
16-Sep-14	39.652191	39.447291	-0.204900	-10.89666	-6.92687	0.12545	1.79745	-5.00397
17-Sep-14	41.010061	40.529545	-0.480515	-8.34057	-7.64828	0.42066	0.11702	-7.11059
18-Sep-14	42.072496	41.322281	-0.750215	-20.96524	-24.48070	1.44962	0.02606	-23.00503
19-Sep-14	42.378471	41.410560	-0.967911	-30.20429	-35.88945	2.51080	0.00000	-33.37865
20-Sep-14	41.614335	40.983011	-0.631324	-8.54073	-15.45067	7.05171	0.47665	-7.92231
21-Sep-14	39.550149	37.772220	-1.777929	-18.97417	-33.21868	15.59147	0.72512	-16.90209
Total	284.906238	279.019674	-5.886564	-114.170804	-149.70782	35.67335	3.14229	-110.89217

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	19.756036	20.728840	0.972804	27.64760	25.94944	0.59145	8.43874	34.97963
16-Sep-14	19.208615	22.242918	3.034303	88.64702	94.34095	0.00000	52.99752	147.33846
17-Sep-14	21.094890	23.295564	2.200674	52.79342	54.06896	0.00000	26.64073	80.70969
18-Sep-14	21.820115	23.686086	1.865971	57.56059	54.90485	0.00000	20.15839	75.06323
19-Sep-14	22.348589	23.742725	1.394136	45.92108	41.83169	0.00000	10.91289	52.74458
20-Sep-14	22.402785	23.629218	1.226433	32.24078	32.48646	0.01500	7.55740	40.05885
21-Sep-14	21.095016	22.075463	0.980447	20.73413	22.49997	0.06311	4.52298	27.08606
Total	147.726045	159.400814	11.674769	325.544620	326.08231	0.66955	131.22864	457.98050

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 15.09.2014 to 21.09.14(week No. 25/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	5.216966	4.807393	-0.409573	-1.76842	-6.34331	4.25391	0.12155	-1.96786
16-Sep-14	5.162506	5.098753	-0.063754	-1.07674	-0.67668	0.00000	0.36774	-0.30894
17-Sep-14	5.058466	5.150897	0.092430	1.87951	1.60074	0.31653	3.11439	5.03166
18-Sep-14	5.286039	5.165916	-0.120123	-4.17240	-5.03261	0.43552	0.56565	-4.03144
19-Sep-14	5.324938	5.174469	-0.150469	-4.14340	-6.13716	1.45094	0.08402	-4.60220
20-Sep-14	4.875887	4.339595	-0.536291	-9.68340	-12.76359	3.19730	0.00051	-9.56578
21-Sep-14	4.270471	3.560945	-0.709525	-8.97960	-15.42606	7.07195	0.00939	-8.34471
Total	35.195273	33.297968	-1.897305	-27.944458	-44.77867	16.72616	4.26325	-23.78927

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	0.689666	0.708351	0.018685	2.66313	1.82773	0.75745	1.30693	3.89211
16-Sep-14	0.590931	0.744761	0.153830	4.75787	5.06347	0.00000	3.44411	8.50759
17-Sep-14	0.663540	0.754072	0.090532	2.50979	2.54763	0.02226	1.58357	4.15345
18-Sep-14	0.626952	0.762059	0.135107	4.22401	4.02912	0.00000	1.34329	5.37241
19-Sep-14	0.683926	0.764910	0.080984	2.27119	2.06290	0.00663	1.14313	3.21266
20-Sep-14	0.587707	0.690406	0.102699	2.63159	2.65288	0.00000	0.75035	3.40323
21-Sep-14	0.608289	0.623301	0.015012	0.51149	0.55493	0.00167	0.02492	0.58151
Total	4.451011	5.047860	0.596849	19.569066	18.73865	0.78801	9.59629	29.12295

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	0.024000	0.002652	-0.021348	-0.53478	-0.56328	0.46339	0.00339	-0.09651
16-Sep-14	0.024000	0.002932	-0.021068	-0.61478	-0.38636	0.53078	0.01014	0.15457
17-Sep-14	0.024000	0.003370	-0.020630	-0.40237	-0.35126	0.33736	0.01010	-0.00379
18-Sep-14	0.024000	0.003450	-0.020550	-0.66996	-0.73171	0.57603	0.00337	-0.15232
19-Sep-14	0.024000	0.003283	-0.020717	-0.69674	-0.76435	0.59980	0.00000	-0.16454
20-Sep-14	0.024000	0.003252	-0.020748	-0.52046	-0.51573	0.44817	0.00033	-0.06722
21-Sep-14	0.024000	0.002399	-0.021601	-0.47834	-0.45970	0.41452	0.00725	-0.03793
Total	0.168000	0.021341	-0.146659	-3.917429	-3.77238	3.37005	0.03458	-0.36774

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.09.2014 to 21.09.14(week No. 25/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	3.467500	3.500192	0.032692	-0.61438	-0.64712	0.00000	0.00000	-0.64712
16-Sep-14	3.449000	3.446097	-0.002903	0.52131	0.55480	0.00000	0.00000	0.55480
17-Sep-14	3.406500	3.423832	0.017332	-0.24859	-0.21701	0.00000	0.00000	-0.21701
18-Sep-14	3.427000	3.408626	-0.018374	0.89736	0.85596	0.00000	0.00000	0.85596
19-Sep-14	3.395500	3.406805	0.011305	0.19062	0.17364	0.00000	0.12830	0.30194
20-Sep-14	2.779500	2.794343	0.014843	0.09121	0.09195	0.44230	0.00221	0.53646
21-Sep-14	2.477500	2.516109	0.038609	-0.63353	-0.60884	0.00000	0.00000	-0.60884
Total	22.402500	22.496004	0.093504	0.204006	0.20337	0.44230	0.13052	0.77619

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	0.722500	0.725535	0.003035	0.07940	0.07615	-0.02316	0.02053	0.07351
16-Sep-14	0.442750	0.344220	-0.098530	3.15943	3.36237	-0.70728	1.77005	4.42514
17-Sep-14	1.781250	1.799763	0.018513	-0.60764	-0.53045	0.32221	0.02854	-0.17971
18-Sep-14	1.919000	1.941124	0.022124	-0.25960	-0.28353	-0.12792	0.08669	-0.32476
19-Sep-14	1.905000	1.908083	0.003083	-0.20607	-0.22606	0.08282	0.01443	-0.12881
20-Sep-14	1.634750	1.577672	-0.057078	0.59099	0.59577	0.53326	0.82663	1.95566
21-Sep-14	0.911000	0.885715	-0.025285	0.46281	0.50376	-0.05743	0.03830	0.48463
Total	9.316250	9.182112	-0.134138	3.219314	3.49800	0.02250	2.78517	6.30566

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	6.77100	6.77928	0.008280	0.00377	0.00361	0.00000	0.00000	0.00361
16-Sep-14	6.75550	6.75552	0.000020	-0.19854	-0.12477	0.00000	0.00000	-0.12477
17-Sep-14	6.93100	6.93864	0.007640	-0.01515	-0.01323	0.00000	0.00000	-0.01323
18-Sep-14	6.79900	6.80368	0.004676	-0.15257	-0.16663	0.00000	0.00000	-0.16663
19-Sep-14	6.61225	6.62420	0.011954	-0.19472	-0.21361	0.00000	0.00758	-0.20603
20-Sep-14	6.66800	6.67837	0.010366	-0.29465	-0.29197	0.00000	0.00000	-0.29197
21-Sep-14	6.52350	6.53465	0.011148	-0.34838	-0.33480	0.00000	0.00000	-0.33480
Total	47.060250	47.114334	0.054084	-1.200243	-1.14141	0.00000	0.00758	-1.13382

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.09.2014 to 21.09.14(week No. 25/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	7.680000	7.491503	-0.188497	3.42778	3.28757	-0.31904	0.05800	3.02653
16-Sep-14	7.818766	7.943087	0.124321	-3.44334	-2.16397	1.47941	0.00000	-0.68456
17-Sep-14	7.919527	7.957751	0.038224	-1.93274	-1.68722	0.47668	0.00000	-1.21054
18-Sep-14	7.800000	7.679052	-0.120948	3.86021	3.68211	-0.80146	0.00000	2.88065
19-Sep-14	7.816750	7.670568	-0.146182	5.11785	4.66209	-1.50883	0.09703	3.25029
20-Sep-14	8.020594	8.094000	0.073407	-0.32615	-0.32318	-0.19997	0.00000	-0.52316
21-Sep-14	7.757250	7.667160	-0.090090	1.54957	1.68667	-0.04902	0.00000	1.63765
Total	54.812887	54.503121	-0.309766	8.253188	9.14407	-0.92223	0.15503	8.37687

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Sep-14	5.40425	5.25560	-0.148654	3.60697	3.45943	0.01170	2.89961	6.37074
16-Sep-14	6.92150	6.97925	0.057747	-2.01437	-1.26594	0.00000	0.00000	-1.26594
17-Sep-14	6.87650	6.82071	-0.055795	0.95354	0.97657	0.00000	0.00000	0.97657
18-Sep-14	6.96700	6.98367	0.016673	-1.18585	-1.29514	0.00000	0.00000	-1.29514
19-Sep-14	6.89675	6.93700	0.040251	-2.19812	-2.41141	0.00000	0.00000	-2.41141
20-Sep-14	6.99100	7.02466	0.033656	-1.26300	-1.25151	0.00000	0.00000	-1.25151
21-Sep-14	6.65775	6.65873	0.000977	-0.46580	-0.44765	0.00000	0.00000	-0.44765
Total	46.714750	46.659604	-0.055146	-2.566636	-2.23565	0.01170	2.89961	0.67567

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)